

APPLICATION FOR A PROJECT TO BE REFERRED TO AN EXPERT CONSENTING PANEL

*** = compulsory (enter N/A if not applicable)**

(Pursuant to Section 20 of the COVID-19 Recovery (Fast-track Consenting) Act 2020)

This form must be used by applicants making a request to the responsible Minister(s) for a project to be referred to an expert consenting panel under the COVID-19 Recovery (Fast-track Consenting) Act 2020.

All legislative references relate to the COVID-19 Recovery (Fast-track Consenting) Act 2020 (the Act), unless stated otherwise.

The information requirements for making an application are described in Section 20(3) of the Act. Your application must be made in this approved form and contain all of the required information. If these requirements are not met, the Minister(s) may decline your application due to insufficient information.

Section 20(2)(b) of the Act specifies that the application needs only to provide a general level of detail, sufficient to inform the Minister's decision on the application, as opposed to the level of detail provided to an expert consenting panel deciding applications for resource consents or notices of requirement for designations.

We recommend you discuss your application and the information requirements with the Ministry for the Environment (the Ministry) before the request is lodged. Please contact the Ministry via email: fasttrackconsenting@mfe.govt.nz

The Ministry has also prepared Fast-track consenting guidance to help applicants prepare applications for projects to be referred.

PART 1: APPLICANT

Applicant details

Person or entity making the request*: Rangiriri Solar Farm Limited (RSFL)

Contact person*: Joss Ryall

Job title: Development Manager

Phone: s 9(2)(a)

Email: s 9(2)(a)

Postal address: C/- Joss Ryall, Island Green Power UK Limited, Unit 20.2, Coda Studios, 189 Munster Road, London, SW6 6AW

Transpower NZ Limited (Transpower) is also a joint applicant for the request.

Contact person: Sarah Shand

Job Title: Environmental Planner

Phone: s 9(2)(a)

Postal address: Transpower New Zealand Ltd, Waikoukou, 22 Boulcott Street, Wellington 6011 or PO Box 1021, Wellington 6140.

Relationship between entities for purposes of Application

RSFL and Transpower have agreed to submit a joint fast-track referral application for the purposes of the Project. If the Project is referred, both entities anticipate lodging separate but related consent applications, as relevant to their respective activities. This Application has been prepared to cover activities required for both RSFL and Transpower's consent applications.

Address for service (if different from above)

Organisation: Chapman Tripp

Contact person: Alana Lampitt | Nicola de Wit

Job title: Partner | Senior Associate

Phone: (W) 09 357 9891 s 9(2)(a) | (W) 09 357 9286 s 9(2)(a)

Email: s 9(2)(a)

Email for service: s 9(2)(a)

Postal address: C/- Alana Lampitt, Chapman Tripp, Level 34, PWC Tower, 15 Customs Street West, Auckland 1010, New Zealand.

PART 2: PROJECT LOCATION

If the application relates to the coastal marine area wholly or in part, references to the Minister in this form should be read as the Minister for the Environment and Minister of Conservation.

Coastal Marine Area*: does not relate to the coastal marine area

Site Address / Location

Uploading a cadastral map and/or aerial imagery to clearly show the project location will help.

Please see *Appendix 1* for cadastral and aerial maps of the Project location.

Line 1: 241 Glen Murray Road (primary address)

Line 2:

Suburb/City: Rangiriri West

Region: Waikato

Postcode: 3772

Country: New Zealand

If you have multiple sites or your site is geographically diverse, please enter your Site/Location below.

Site/Location: Various sites located on Glen Murray Road, Rangiriri West, Waikato, 3772, contained in the following Records of Title: SA29A/28, SA67C/102, SA49D/644 and 684754. Jointly referred to in this application as the "Site".

There may also be some works undertaken in the adjoining road reserve to establish a new vehicle entrance: Parcel IDs: 4580786 and 7129780.

Legal description

Uploading a current copy of the relevant Record(s) of Title will help.

Please see *Appendix 2* for Records of Title.

- Lot 1 Deposited Plan South Auckland 32155 (SA29A/28)
- Lot 1 Deposited Plan South Auckland 85511 and Lot 1-3 Deposited Plan South Auckland 83549 (SA67C/102)
- Section 1 Blk VII Rangiriri Survey District and Lot 12 Deposited Plan 12275 (684754)
- Allotment 364-365 Parish of Whangape (SA49D/644)

Registered legal landowner(s)

- Laing Holdings Ltd (for Records of Title SA29A/28, SA49D/644 and SA67C/102)
- Kerr Farms Limited (for Record of Title 684754)

Applicant's legal interest in site

Detail the nature of the applicant's legal interest (if any) in the land on which the project will occur, including a statement of how that affects the applicant's ability to undertake the work that is required for the project.

Applicant's legal interest in site*:

RSFL has an agreement with Laing Holdings Ltd providing for its interest in part of the land relating to the Project. This agreement provides RSFL with the right to develop and operate the Project. These interests are protected by registered caveats over the relevant titles, being SA29A/28, SA49D/644 and SA67C/102.

RSFL will enter into an agreement with Transpower to provide the necessary property rights in relation to the future 220kV substation (Record of Title SA67C/102).

RSFL has an agreement with Kerr Farms Limited providing for its interest in the remainder of the land relating to the Project. This agreement provides RSFL with the right to develop and operate the Project on Records of Title: 684754.

PART 3: PROJECT DETAILS

Project name

Rangiriri Solar Farm

Project summary

Please provide a brief summary (no more than 2-3 lines) of the proposed project.

The Project relates to the construction, operation and maintenance of an approximately 130MW photovoltaic solar farm. It will consist of approximately 200,000 solar panels, associated infrastructure and a National Grid substation set across a 275ha site.

The solar farm is anticipated to be constructed of bifacial monocrystalline panels mounted on a metal tracking system aligned in North-South rows and panels will rotate East-West (+/- 60°). Solar panels coverage is expected to be approximately 22% (c.58 Ha) of the site. The solar farm will also include: cabinets housing the inverters, transformer and associated equipment, as well as ancillary buildings, access roads, cabling, a perimeter fence, CCTV poles and other infrastructure.

A new 220kV substation will be constructed adjacent to the National Grid transmission line (tower HLY-OTA-A0029) which runs across the site. The solar farm will be connected to this National Grid substation by a new section of transmission line, including supporting poles within the site. The substation, which is to be approximately 6,000m² in area, will be accessed via the internal access tracks off Glen Murray Road. The componentry within the new substation will generally be between 5-10m in height, with limited vertical infrastructure (gantries and telecommunications poles) being up to c.25m in height.

The Project will also likely comprise an energy storage facility comprised of battery storage systems. The configuration of the battery storage system is subject to detailed design and may for example provide for DC-couple batteries spread around the site or a single AC-coupled battery which would most likely be located adjacent to the substation.

The Project will also include environmental enhancement areas for the planting of native species and screening planting, along with retaining existing mature vegetation and enhancement of existing wetland habitats and waterways.

Project details

Please provide details of the proposed project, its purpose, objectives and the activities it involves, noting that Section 20(2)(b) of the Act specifies that the application needs only to provide a general level of detail.

Project details*:

The Project seeks to increase renewable energy generation in New Zealand by providing new solar power infrastructure. Solar photovoltaic generation is currently underrepresented in New Zealand by world standards, making up less than 1% of New Zealand's energy supply. The predicted energy output from the Project is approximately 220 GWh/year, which will be supplied into the National Grid.

The Project also seeks to increase energy storage infrastructure in New Zealand by providing new battery storage.

The Project may involve the following activities:

- installation of solar panel arrays, mounting structures, inverter cabinets, an energy storage facility and associated infrastructure:
- construction of a substation and transmission line (including supporting poles) to connect to the National Grid:

- landscaping that includes planting and environmental enhancement areas and boundary screening:
- ecological mitigation and enhancement works:
- clearing vegetation:
- carrying out earthworks, including disturbing potentially contaminated soil:
- taking, using, and diverting groundwater:
- discharging groundwater, stormwater run-off, and contaminants into water and on to land:
- constructing fencing, buildings and other structures:
- installing underground electricity cables (including directional drilling to pass under public roads):
- constructing or upgrading access roads, culverts, vehicle access areas, temporary construction compound and parking areas:
- developing and restoring wetland areas:
- landscaping and planting:
- operating and maintaining a solar farm to supply electricity to the National Grid:
- continuing agricultural activities on the Site:
- carrying out activities that are described in the Project summary and associated with the activities described above.

Where applicable, describe the staging of the project, including the nature and timing of the staging

Project staging

No staging of the Project is proposed at this stage, however detailed construction programming will occur after consents are obtained.

Consents / approvals required

Relevant local authorities*: Waikato District Council (WDC) and Waikato Regional Council (WRC)

Resource consent(s) / designation required*:

- | | |
|-----------------------|-----|
| ○ Land-use consent | ✓ |
| ○ Water permit | ✓ |
| ○ Subdivision consent | nil |
| ○ Discharge permit | ✓ |
| ○ Coastal permit | nil |
| ○ Designation | nil |

- Alteration to designation nil

Relevant zoning, overlays and other features

Please provide details of the zoning, overlays and other features identified in the relevant plan(s) that relate to the project location

The following zoning, overlays and other features apply to the Site:

Zoning/ Overlay/ Other Features	Extent
Operative Waikato District Plan	
Rural Zone	The entire Site.
Coal Mine Policy Area	The entire Site.
Transmission Line	Two transmission lines traverse through the site the Hamilton-Meremere B (HAM-MER-B) 110 kV transmission line and the Huntly – Otahuhu A (HLY-OTA-A) 220 kV transmission line.
Proposed Waikato District Plan Decisions Version	
General Rural Zone	The entire Site.
Defended Area	The entire Site.
National Grid (Transmission Line)	Two transmission lines traverse through the site the Hamilton-Meremere B (HAM-MER-B) 110 kV transmission line and the Huntly – Otahuhu A (HLY-OTA-A) 220 kV transmission line.
Waikato Regional Plan	
Drainage Scheme: Franklin Waikato	The entire Site.

Rule(s) consent is required under and activity status

Please provide details of all rules consent is required under. Please note that Section 18(3)(a) of the Act details that the project **must not include** an activity that is described as a prohibited activity in the Resource Management Act 1991, regulations made under that Act (including a national environmental standard), or a plan or proposed plan.

The Project will require resource consent under rules in the Operative Waikato District Plan, Proposed Waikato District Plan (Decisions Version), the Waikato Regional Plan, National Environmental Standards for Assessing and Managing Contaminants in Soil to Protect Human Health, and National Environmental Standards for Freshwater. Where there is any uncertainty as to resource consent requirements, the relevant rules have been included below on a conservative basis. The final consent requirements will be confirmed as part of the application preparation following additional design work.

Operative Waikato District Plan

Rule	Activity status
Rule 25.10.2 - Type of activity	Discretionary activity.
Rule 25.15.2 - Access, vehicle entrance, parking, loading and manoeuvring space	Restricted discretionary activity.
25.17.2 – Noise	Discretionary activity.
25.18.2 - Construction Noise	Discretionary activity.
25.21.2 – Vibration	Discretionary activity.
Rule 25.25.2 – Earthworks	Discretionary activity.
Rule 25.31 - Hazardous substances	Discretionary activity.
Rule 25.51 - Building coverage	Discretionary activity.
Rule 25.54.1 - Building setbacks - allotments 1.6ha or more	Discretionary activity.
Rule 25.58A - Setbacks - high voltage electricity transmission lines	Restricted discretionary activity.

Proposed Waikato District Plan

The decisions version of the Proposed Waikato District Plan (PDP) was notified on 17 January 2022, with the appeal period closing on 2 March 2022. A number of the following rules are subject to appeal, based on our current knowledge.

Rule	Activity status
All Infrastructure	
NOISE-R8(2) Noise	Discretionary activity.
AINF-R2(2) Construction noise	Restricted discretionary activity.
AINF-R8(2) Earthworks activities associated with infrastructure	Restricted discretionary activity.
AINF-R18 Any infrastructure not specifically provided for as a permitted, restricted discretionary or non-complying activity within the EIT – Energy, infrastructure and transport section, including associated earthworks, not located within an Identified Area.	Discretionary activity.
National Grid	

GRID-R4 Transformers, substations and switching stations associated with the National Grid not located within Identified Areas/	Restricted discretionary activity.
GRID-R7 New above-ground transmission lines associated within the National Grid not located within Identified Areas.	Discretionary activity.
Transportation	
TRPT-R1(2) Vehicle access for all activities	Restricted discretionary activity.
TRPT-R4(2) Traffic generation	Restricted discretionary activity.

Waikato Regional Plan

Rule	Activity status
Stormwater	
3.5.11.8 Discretionary Activity Rule – Discharge of stormwater into water, and/or into or onto land	Discretionary activity.
Structures	
4.2.4.4 Discretionary Activity Rule – Structures In, On, Under or Over the Beds of Rivers and Lakes	Discretionary activity.
Bed disturbance	
4.3.4.4 Discretionary Activity Rule – Bed Disturbance Activities	Discretionary activity.
Earthworks	
5.1.4.13 Discretionary Activity Rule – Soil Disturbance, Roding and Tracking and Vegetation Clearance	Discretionary activity.
5.1.4.15 Discretionary Activity Rule – Soil Disturbance, Roding, Tracking, Vegetation Clearance, Riparian Vegetation Clearance in High Risk Erosion Areas	Discretionary activity.
5.2.5.8 Controlled Activity Rule – Discharge of Large Volumes of Sediment and Vegetation From Within or Surrounding Lawfully Established Structures or Artificial Watercourses	Controlled activity.

National Environmental Standards for Assessing and Managing Contaminants in Soil to Protect Human Health

Rule	Activity status
Regulation 11 – Discretionary activity	Discretionary activity.

National Environmental Standards for Freshwater

Rule	Activity status
Construction of specified infrastructure Regulation 45 Discretionary activities	Discretionary activity.
Maintenance and operation of specified infrastructure and other infrastructure Regulation 47 Restricted discretionary activities	Restricted discretionary activity.

Previous resource consent or notice of requirement applications

Please provide details of the applications and notices, and any decisions made on them. Schedule 6 clause 28(3) of the Act details that a person who has lodged an application for a resource consent or a notice of requirement under the Resource Management Act 1991, in relation to a listed project or a referred project, must withdraw that application or notice of requirement before lodging a consent application or notice of requirement with an expert consenting panel under this Act for the same, or substantially the same, activity.

Resource consent applications already made, or notices of requirement already lodged, on the same or a similar project.

No resource consent applications or notices of requirement have been lodged for the same or a similar project on the Site.

Consents / designations by other parties

Resource consent(s) / Designation required for the projects by someone other than the applicant, including details on whether these have been obtained

As noted earlier, Transpower NZ Limited will be a joint applicant for the referral application and may lodge separate but adjoining consent applications. Decisions about the specific approach to consenting the separate but related works, including their timing, are to be confirmed.

Other legal authorisations

Provide details of other legal authorisations (other than contractual) required to begin the project (e.g. authorities under the Heritage New Zealand Pouhere Taonga Act 2014 or concessions under the Conservation Act 1987), including details on whether these have been obtained.

The following additional legal authorisations may be required (subject to further investigations):

- Authorisation to hold, catch, handle or release wildlife (possibly including native lizards and bats) under the Wildlife Act 1953.
- Corridor access approval to upgrade/establish vehicle entranceways under the Local Government Act 1974.

An Archaeological Assessment for the site has identified that there are no known reasons to obtain an archaeological authority for earthworks under the Heritage New Zealand Pouhere Taonga Act 2014.

Construction readiness

Please provide a high level timeline outlining key milestones, e.g., detailed design, procurement, funding, site works commencement and completion.

If the resource consents(s) are granted, and/or notice of requirement is confirmed, detail when you anticipate construction activities will begin, and be completed.

Construction readiness*: Detailed design is of the solar farm part of the Project is largely complete and will be fully complete well before resource consent approval. The substation Solution Study Report and Transpower Works agreement are scheduled to be completed prior to resource consent approval.

Following resource consent approval, the remaining funding and procurement requirements of the Project will be worked through over a period of approximately 9 months.

RSFL has a proven track record of delivering solar projects through its parent entity Island Green Power, which is 50% owned by Macquarie Asset Management. Island Green Power has consented and developed 20 solar projects that are successfully operating, with more under construction. Of those, Island Green Power successfully funded 9 projects totalling 660MW in Australia between 2016 - 2020 working with 6 different funding partners.

Table: Illustrative Solar Projects by Island Green Power

Yatpool, Australia	Built 2020 (106MW)
Wemen, Australia	Built 2018 (109MW)
Hughenden, Australia	Built 2018 (22MW)
Karadoc, Australia	Built 2018 (112MW)
Katherine, Australia	Built 2020 (32MW)
Middlemount, Australia	Built 2020 (33MW)
Clermont, Australia	Built 2018 (93MW)
Nevertire, Australia	Built 2020 (125MW)
Shuttleworth, England	Built 2016 (5MW)
Trowse, England	Built 2016 (5MW)
Trethosa, England	Built 2016 (5MW)
Mill Farm, England	Built 2016 (5MW)
Salehouse, England	Built 2016 (5MW)
Outwood, England	Built 2016 (5MW)
Exning, England	Built 2015 (30MW)
Lisburn, Northern Ireland	Built 2017 (20MW)
Carrowdore, Northern Ireland	Built 2017 (7mw)

For a full list of Island Green Power's solar projects including other projects currently under development, please refer to the Island Green Power projects page:
<https://islandgp.com/our-projects/>.

The total construction period will take approximately 15 - 18 months, including shipping, site preparation, installation and commissioning.

In relation to the National Grid part of the Project, Transpower anticipates construction will take approximately 12-14 months.

With respect to OIO approval, RSFL has a right to secure a leasehold interest in the Project Site, which would require Overseas Investment Office (OIO) consent, and has also agreed with the landowners that, if suitable, it may pursue the Project via easements, which would not require OIO approval. RSFL understands easements have been proposed to enable other solar projects including those that have been pursued via the fast track consenting pathway.

RSFL has provided for both options within the Project timeline set out in the Fast Track referral application. More specifically, any OIO consent processes are programmed to occur concurrently with detailed design and procurement requirements and will not affect the Project's commencement of construction. RSFL has had preliminary discussions with the OIO in relation to OIO consents related to solar projects, which have been positive, and we are confident that any relevant OIO approval can be obtained within the project timeline.

PART 4: CONSULTATION

Government ministries and departments

Detail all consultation undertaken with relevant government ministries and departments

The primary driver for the Project is the establishment of the solar farm. Accordingly, the consultation to date has been led by and undertaken by RSFL. Transpower would be more heavily involved in consultation at the consenting stage, including engagement with the community, and iwi/hapū etc.

Consultation with government ministries and departments*:

A letter outlining the Project was sent on 15 August 2022 to the Ministers identified in the COVID-19 Recovery (Fast-Track Consenting) Act 2020 namely Ministers of the Crown responsible for the following portfolios: Arts, Culture and Heritage; Climate Change; Conservation; Defence; Education; Housing; Infrastructure; Land Information; Local Government; Māori Crown Relations: Te Arawhiti; Transport; Treaty of Waitangi negotiations; Urban Development.

Local authorities

Detail all consultation undertaken with relevant local authorities

Consultation with local authorities*:

RSFL has undertaken early engagement with the relevant local authorities. On 4 August 2022, two separate online project presentations were provided to WDC and WRC's councillors and regulatory staff¹. The presentations covered:

¹ WDC attendees were Councillors: Barry Quayle, Angela Strange, Stuart Kneebone, Hugh Vercoe, Jennifer Nickel, Pamela Storey and Tipa Mahuta, and Staff: Amy Robinson, Brett Sinclair and Blair Dickie.

- An overview of Island Green Power (the parent company of RSFL) as a company;
- An overview of solar power and the strategic considerations for renewable energy;
- An overview of the project site;
- What investigations/engagement has been undertaken to date;
- Consenting process and next steps.

The feedback/questions provided by the attendees related to the following project matters:

- Clarity on the term of RSFL's land interests over the Site and who will have the ongoing responsibility for compliance with the relevant conditions of any resource consents granted;
- How RSFL will address the visual effects/change in character of rural sites becoming solar farms;
- Whether there is the option of siting solar farms in areas of lower class soils; noting this is a limited resource that is ideally suited for productive purposes;
- Given the areas of grass to be retained within the solar farms, whether RSFL considered the potential to utilise this as a wastewater disposal field;
- The importance of RSFL being open, enabling the community to have their say on the project, and ensuring any contributions made by RSFL are reflective of the wishes of community/mana whenua;
- Whether there are any fire risks associated with the project;
- Effects on local flora and fauna;
- Alignment with the Future Proof Sub-regional Growth Strategy.

RSFL will work closely with the relevant Council regulatory staff prior to any fast track or standard consent application being lodged.

Other persons/parties

Detail all other persons or parties you consider are likely to be affected by the project

RSFL has undertaken early engagement with landowners and occupiers adjacent to the Site, sending out a letter on 15 August 2022 providing information on the project and inviting those with questions or comments to get in touch.

The following responses have been received to date:

- 19 August 2022 – Phone call with Trevor Simpson (Simpson Farms) owner of the land to the north and northeast of the site. Mr Simpson's concerns related to the openness of the engagement process and wanting to ensure any benefits provided from the developer were fairly spread around the community. No specific concerns were raised about the proposal itself in terms of physical form or effects.

WRC attendees were Councillors: Shelley Lynch and Chris Woolerton, and Staff: Sue O'Gorman, Clive Morgan, Deb McIntosh, Ana-Maria d'Aubert, and Wade Hill.

- 18 August 2022 – Email and phone call from Ashley Berrysmith owner of s 9(2)(a) under Cheshire Number Five Ltd. Mr Berrysmith was interested in investigating options to extend the current solar farm to incorporate their property.

Information on the project was also sent to those organisations identified in Schedule 6 cl17(6)(j)-(u) of the Act, being: the Director-General of Conservation, Business New Zealand Incorporated, Employers' and Manufacturers' Association (Northern) Incorporated, Environmental Defence Society Incorporated, Generation Zero Incorporated, Greenpeace of New Zealand Incorporated, Heritage New Zealand Pouhere Taonga, Infrastructure New Zealand Incorporated, the New Zealand Fish and Game Council, the New Zealand Infrastructure Commission/Te Waihangā, Property Council of New Zealand Incorporated, and Royal Forest & Bird Protection Society of New Zealand Incorporated.

The following responses have been received to date:

- 19 August 2022 – The New Zealand Infrastructure Commission/Te Waihangā acknowledged receipt of the introductory letter.
- 17 August 2022 – Email from Environmental Defence Society Incorporated asking for confirmation of any landscape and/or ecological values of the site. A response was provided via email on 22 August 2022.

PART 5: IWI AUTHORITIES AND TREATY SETTLEMENTS

For help with identifying relevant iwi authorities, you may wish to refer to [Te Kāhui Māngai – Directory of Iwi and Māori Organisations](#).

Iwi authorities

Detail all consultation undertaken with Iwi authorities whose area of interest includes the area in which the project will occur

Iwi authority	Consultation undertaken
Te Whakakitenga o Waikato Incorporated (Iwi authority for the Waikato-Tainui Rohe)	An introductory information letter about the Project was emailed on 15 August 2022. On 11 September 2022, a Project hui was held at the Matahuru Marae with representatives attending from: - Matahuru Marae (Waikato-Tainui); - Taniwha Marae (Waikato-Tainui); - Maurea Marae (Waikato-Tainui); and - Te Riu o Waikato Ltd (Waikato-Tainui). Apologies were made on behalf of Ngāti Makirangi and Te Whakakitenga o Waikato Incorporated. RSFL were represented at the hui by Joss Ryall (Development Manager), Dave Moule and Andrew Cumberpatch of Boffa Miskell and Norm Hill of Te

	Hira Consultant Ltd. RSFL's representatives provided an overview of the following: RSFL's parent company, Island Green Power, solar power and the strategic considerations for renewable energy, the Project site (alongside the Waiterimu and Waerenga sites), what investigations/engagement has been undertaken to date, potential Project and partnership opportunities for WSFL and mana whenua, what the findings of the draft cultural impact assessment for the Waiterimu project have been, and next steps. The attendees raised a number of points/questions that were recorded for consideration by RSFL's team and which were addressed at the hui. General support for the Project was conveyed; with attendees expressing a desire to coordinate a governance/working group to provide mana whenua input into the Project moving forward.
Ngāti Tamaoho Trust	An introductory information letter about the Project was emailed on 16 September 2022.

Treaty settlement entities

Detail all consultation undertaken with Treaty settlement entities whose area of interest includes the area in which the project will occur

Treaty settlement entity	Consultation undertaken
Te Whakakitenga o Waikato Incorporated (Treaty settlement entity for the Waikato-Tainui Rohe)	As above.
Ngāti Tamaoho Settlement Trust	As above.

Treaty settlements

Treaty settlements that apply to the geographical location of the project, and a summary of the relevant principles and provisions in those settlements, including any statutory acknowledgement areas

*Section 18(3)(b) of the Act details that the project **must not include** an activity that will occur on land returned under a Treaty settlement where that activity has not been agreed to in writing by the relevant land owner.*

There are three Treaty settlements relevant to the geographical location of the Project:

- Waikato - Waikato Raupatu Claims Settlement Act 1995;
- Waikato-Tainui Raupatu Claims (Waikato River) Settlement Act 2010; and
- Ngāti Tamaoho Claims Settlement Act 2018.

The following table provides a summary of the relevant principles and provisions in those settlements.

Waikato Tainui	<u>Waikato - Waikato Raupatu Claims Settlement Act 1995:</u> The settlement applies to the Waikato rohe, which extends from Auckland central in the north to the south of Cambridge and Te Awamutu. The settlement was made in the spirit of co-operation, compromise and good faith whereby the Crown agreed to atone for the wrong doing done to Waikato-Tainui by the raupatu, in recognition of the mana of the Kiingitanga and to discharge the Crown's obligations to Waikato-Tainui. There are no principles or provisions of the settlement that are particularly relevant to the location of the Project. <u>Waikato-Tainui Raupatu Claims (Waikato River) Settlement Act 2010:</u> The overarching purpose of the settlement is to "restore and protect the health and wellbeing of the Waikato River for future generations." The geographic location of the Project falls within the Waikato River catchment, and therefore the Act applies to the site. The vision for the Waikato River is "a future where a healthy Waikato River sustains abundant life and prosperous communities who, in turn, are all responsible for restoring and protecting the health and wellbeing of the Waikato River, and all it embraces, for generations to come."
Ngāti Tamaoho Claims Settlement Act 2018	Ngāti Tamaoho is a Waikato-Tainui hapū and are beneficiaries of both the Waikato Raupatu Claims Settlement Act 1995 (Waikato Raupatu Act) and the Waikato River Settlement Act 2010 (Waikato River Act). The settlement applies to the Manukau Harbour and extends to Franklin, the Hūnua Ranges, Awhitū Peninsula, the Waikato wetlands, Tikapa Moana (Firth of Thames) and north to central Auckland including Remuera and Ellerslie. Historically the tribe also maintained ancestral connections (through their Ngariki and Ngaiwi antecedents) with the North Shore and Waiheke Island. The settlement includes a Crown apology to Ngāti Tamaoho for its acts and omissions which breached the Crown's obligations under the Treaty of Waitangi and for the damage those actions or omissions caused to Ngāti Tamaoho. These include the pressure applied to Ngāti Tamaoho to sell land, the branding of 'rebels' thus alienating them from the ability to retain kaitiaki of their rohe, the failure to protect Ngāti Tamaoho tribal structures, and the failure to protect Ngāti Tamaoho from becoming virtually landless. The settlement is intended to recognise the traditional, historical, cultural and spiritual associations of Ngāti Tamaoho, including places

	and sites owned by the Crown within their area of interest. This allows Ngāti Tamaoho and the Crown to protect and enhance the conservation values associated with these sites.
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PART 6: MARINE AND COASTAL AREA (TAKUTAI MOANA) ACT 2011

Customary marine title areas

Section 18(3)(c) of the Act details that the project must not include an activity that will occur in a customary marine title area where that activity has not been agreed to in writing by the holder of the relevant customary marine title order.

Customary marine title areas under the Marine and Coastal Area (Takutai Moana) Act 2011 that apply to the location of the project

Customary marine title areas*: None.

Protected customary rights areas

Section 18(3)(d) of the Act details that the project must not include an activity that will occur in a protected customary rights area and have a more than minor adverse effect on the exercise of the protected customary right, where that activity has not been agreed to in writing by the holder of the relevant protected customary rights recognition order.

Protected customary rights areas under the Marine and Coastal Area (Takutai Moana) Act 2011 that apply to the location of the project

Protected customary rights areas*: None.

PART 7: ADVERSE EFFECTS

In considering whether a project will help to achieve the purpose of the Act, the Minister may have regard to, under Section 19(e) of the Act, whether there is potential for the project to have significant adverse environmental effects. Please provide details on both the nature and scale of the anticipated and known adverse effects, noting that Section 20(2)(b) of the Act specifies that the application need only provide a general level of detail.

Description of the anticipated and known adverse effects of the project on the environment, including greenhouse gas emissions

Landscape and Visual

The Site is predominantly flat farmland that is used for grazing and cropping. The site is relatively well contained within the wider landscape, being situated within an area of farmland between the Waikato River to the north and east and the lakes and low hills to the south and west.

Views of the Site from the surrounding landscape are limited due to the flat low-lying nature of the Site and the presence of shelterbelts and amenity planting around houses and farm buildings, along roads, drainage channels and paddock boundaries. Visual impacts are therefore likely to be relatively localised. Views would be from a limited number of private properties and from local roads. There are no Outstanding Natural

Features or Landscapes or Special Amenity Landscapes within the Site boundary or the immediate area.

The Initial Landscape and Visual Memorandum attached as *Appendix 3* provides additional detail on the landscape and visual effects and concludes that the Project will not have any significant adverse landscape, visual or natural character effects.

Ecology

The freshwater ecosystems across the Site are classified as artificial drainage networks. The ecological value of the artificial drainage is considered Low, due to the surrounding land use, intermittent nature of water flow, artificial nature of drains, poor water quality, lack of habitat features and absence of permanent connectivity to the wider catchment.

The terrestrial ecological values of the Site are Low. However, monitoring indicates the occasional presence of the 'Threatened – Nationally Critical' long-tailed bat (*Chalinolobus tuberculatus*) in the area. Furthermore, there is a potential for the 'At Risk – Declining' copper skink (*Oligosoma aeneum*) to be present on site. The occasional/potential presence of long-tailed bats and copper skink elevates the values of the habitat features on site preferred by these species. However, there will be no loss of available habitats for such indigenous fauna on Site as vegetation clearance is not proposed within the project footprint. Consequently, overall, the level of effect of the solar farm on terrestrial ecological values on site is assessed as Low to Very Low.

The Initial Ecological Assessment memorandum attached as *Appendix 4* provides additional detail on the ecological effects and concludes that the effects on ecological values from the Project, subject to the implementation of the recommended mitigation measures, has been assessed as having a Very Low to Low level of ecological effect with the potential to have a net gain in the long-term. In an RMA context this confirms that there are no significant adverse effects.

Noise

Noise effects during the construction phase (as outlined in Part 3 above) will be managed to comply with the requirements of NZS 6803:1999 "Acoustics – Construction Noise". The existing ambient noise levels within the subject site and surrounding rural area are low.

Operational noise from the project will primarily be generated by the cooling fans within the inverter units, and the 220kV/33kV transformer within the substation. Operational noise effects on receivers (neighbouring dwellings) will be managed through the design and location of noise generating plant. Final site design will determine the inverter unit(s) position on the Site but will specifically locate the units as far away from the site boundaries and external receivers as practicable. Additionally, the substation is planned to be located more than 1km from the nearest external receiver. Overall, the design and location of the noise sources will result in noise levels that are very low, and reasonable.

Traffic

The subject site is located on the western side of the Waikato River close to the Waikato Expressway (SH1). It is served by Glen Murray Road which has a mixture of arterial and local road classifications. Glen Murray Road has a signal-controlled one-lane bridge across the river and connecting to the Rangiriri interchange on SH1. Te Ohaki Road is a relatively high-standard local road which runs south from Glen Murray Road to Huntly. The increase in vehicle movements (including heavy vehicles) to the site over the construction period can be accommodated on Glen Murray Road and Te Ohaki Road. The one-lane bridge may

need to be avoided by construction traffic during peak times to avoid impacts on the SH1 interchange but this is readily accommodated within the construction window and will be the subject of a Construction Traffic Management Plan which will set out temporary traffic management measures. The CTMP, in conjunction with constructing the proposed site access point(s) on Glen Murray Road to a 'Heavy Commercial' standard to allow for two-way vehicle movements, will ensure the ongoing safe operation of the surrounding road network.

Once operational, the project will generate very low traffic volumes and have a negligible effect on the surrounding road network.

Archaeology

Desktop research and a field-survey have determined that there are no known archaeological sites within the project footprint and there is no current cause to suspect that such material will be present. As such there are no known adverse effects in relation to archaeological sites. In order to manage the low risk of uncovering archaeological sites, features, or deposits, earthworks required for the project will be undertaken under the provisions of an Accidental Discovery Protocol.

Three Waters / Civil Servicing

There are no reticulated public water, wastewater or stormwater networks that serve the Site.

The pole mounts supporting the solar panels have a small footprint so the majority of the ground underneath the materials will remain grassed. Due to the small footprint, the change in runoff as a result of increasing impervious surface is considered to be negligible, and rainwater will run off the panels and onto the grassed paddock beneath. Accordingly, no stormwater disposal infrastructure is required for the majority of the Site.

For the impervious surfaces related to the substation and office platform, additional runoff will be attenuated back to pre-development flows before discharge. Runoff from the substation will likely be collected and discharged to a newly constructed wetland for treatment and attenuation back to pre-development flow rates before being discharged to the natural wetland network.

Site services will be required for some onsite activities. For example, the office unit within the substation will require water supply and wastewater disposal via a new septic system. Water supply will also be required for dust suppression during construction and for cleaning and maintenance of the panels once the solar farm is operational. There are four existing bores on the site that are expected to have sufficient capacity to meet the water needs of the Project. An additional water source will be needed for the substation office, such as roof capture.

Cultural and Community

There are no identified sites or features of cultural significance identified on the site within the District Plan, nor have any been identified in consultation to date. A cultural impact assessment is currently being drafted with input from mana whenua and will identify specific values of the Site, and the potential effects of the Project on these values.

As outlined in the consultation discussed in Part 4 and 5 above, RSFL has had initial engagement with the adjoining landowners and iwi representatives and is committed to continuing that engagement throughout the consenting process.

Transpower is expected to be more involved in consultation at the consenting stage, including engagement with the community, and iwi/hapū etc.

Contaminated Land

There are historic farm dumps present within the site, which are an activity on the Hazardous Activity or Industry List (HAIL). Any human health risks will be managed in accordance with the Resource Management (National Environmental Standard for Assessing and Managing Contaminants in Soil to Protect Human Health) Regulations 2011, including through appropriate remediation and site management protocols.

Natural Hazards

The Site has been subject to a comprehensive geotechnical assessment and can be split into two distinct landforms. Landform 1 being alluvial plains comprising a surficial crust of loose to very dense sand/silt mixtures, underlain by interbedded clay/silt/sands with localised peat beds to between 2.5m to 7.8m depth. Landform 2 comprises low hills at the southern end of the site underlain by very stiff to hard clay.

The near-surface soils across both landforms are considered suitable to support the driven piles proposed for the solar panels.

Landform 1 soils are however considered to have moderate liquefaction risk during the design 1:100 year Ultimate Limit State seismic event. During liquefaction, there may be a loss of foundation support leading to differential settlement and deformation of the panel arrays but the scale of this risk will be addressed in final detailed design which will consider the practicable construction design/techniques available to manage potential liquefaction risk.

A quantitative liquefaction assessment at the proposed substation shows that liquefaction settlements were moderate under design 1:500 year and 1:2500 year Ultimate Limit State seismic events, and will be addressed during foundation design.

Rural/ Productive Land Uses

The subject Site contains high class soil (Land Use Capability Class II and III). There is minimal if any impact from the Project on high class soils.

The Project generally involves minimal earthworks, and the configuration of the solar panels will enable the continued agricultural use of the Site in the form of sheep grazing, which will also reduce the need for grass mowing and weed management. The Project's solar panel structures can be relatively easily decommissioned without any material permanent impact on the productive capacity on the underlying soils.

The only proposed paved area on the Site will be the substation and the energy storage facility (approximately 12,000m² in area or 0.44% of the Site).

Hazardous Substances

The substation will include the storage/use of approximately 38,000 litres of transformer oil. In order to effectively mitigate any risks associated with the storage/use of this substance, the proposed design will include appropriate impervious bunding.

PART 8: NATIONAL POLICY STATEMENTS AND NATIONAL ENVIRONMENTAL STANDARDS

General assessment of the project in relation to any relevant national policy statement (including the New Zealand Coastal Policy Statement) and national environmental standard

The following National Direction is relevant to the Project:

- National Policy Statement for Renewable Energy 2011 (NPSREG);
- National Policy Statement on Electricity Transmission 2008 (NPSET) / Resource Management (National Environmental Standards for Electricity Transmission Activities) Regulations 2009 (NESTA);
- Resource Management (National Environmental Standard for Assessing and Managing Contaminants in Soil to Protect Human Health) Regulations 2011 (NESC);
- National Policy Statement for Freshwater Management 2020 / Resource Management (National Environmental Standards for Freshwater) Regulations 2020 (NESFM); and
- National Policy Statement on Highly Productive Land 2022 (NPS-HPL).

The purpose of the NPSET is to recognise the national significance of the electricity transmission network by facilitating the operation, maintenance and upgrade of the existing transmission network and the establishment of new transmission resources to meet the needs of present and future generations, while managing the adverse environmental effects of the network, and managing the adverse effects of other activities on the network. The Project will help to achieve the purpose of the NPSET.

The purpose of the NESTA is to set out which transmission activities are permitted subject to conditions to control environmental effects near high voltage electricity transmission lines and give effect to the NPSET. As per investigations to date, the parts of the Project regulated by NESTA are anticipated to be permitted activities.

The purpose of the NPSREG is to recognise the national significance of renewable electricity generation activities by providing for the development, operation, maintenance and upgrading of new and existing renewable electricity generation activities, such that the proportion of New Zealand's electricity generated from renewable energy sources increases to a level that meets or exceeds the New Zealand Government's national target for renewable electricity generation. The Project will help to achieve the purpose of the NPSREG.

The purpose of the NESC is to provide national environmental standards for activities on pieces of land whose soil may be contaminated in such a way as to be a risk to human health including removing or replacing a fuel storage system, sampling the soil, disturbing the soil, subdividing land, and changing the use of the piece of land. The Project requires consent under the NESC but, as described above, any human health risks can be managed through appropriate remediation and site management protocols.

The purpose of the NPSFM is to ensure that natural and physical resources are managed in a way that prioritises: (a) first, the health and well-being of water bodies and freshwater ecosystems (b) second, the health needs of people (such as drinking water) (c) third, the ability of people and communities to provide for their social, economic, and cultural wellbeing, now and in the future. The Project is consistent with the purpose of the NPSFM.

Under the NPSFM, "specified infrastructure" is able to be advanced with a less restrictive activity status. "Specified infrastructure" means any of the following:

(a) infrastructure that delivers a service operated by a lifeline utility (as defined in the Civil Defence Emergency Management Act 2002);

(b) regionally significant infrastructure identified as such in a regional policy statement or regional plan;

(c) any public flood control, flood protection, or drainage works carried out:

i. by or on behalf of a local authority, including works carried out for the purposes set out in section 133 of the Soil Conservation and Rivers Control Act 1941; or

ii. for the purpose of drainage by drainage districts under the Land Drainage Act 1908.

The Project is considered a lifeline utility under the Civil Defence Emergency Management Act 2002 and also meets the definition of "regionally significant infrastructure" as identified in the Waikato Regional Policy Statement.

The purpose of the NESFM is to provide national environmental standards to regulate activities that pose risks to the health of freshwater and freshwater ecosystems, and give effect the National Policy Statement for Freshwater Management. The Project requires consent under the NESFM but as described above, any adverse effects on freshwater environments can be appropriately managed and mitigated.

The purpose of the recently released NPS-HPL is to protect highly productive land for use in land-based primary production, both now and for future generations. The NPS-HPL intends to protect highly productive land from inappropriate use and development. As the Project is zoned rural under the ODP / general rural under the PDP and contains Land Use Capability Class II and III soils, it is subject to the NPS-HPL.

As the Project enables the continuation of farming on Site, it will continue to allow for land-based primary production through agricultural activities. This continuation will limit any loss or potential cumulative loss of the availability and productive capacity of highly productive land as the development and use of solar activities will allow farming activities to be continued on Site.

The Project's solar panel structures can be relatively easily decommissioned without any material permanent impact on the productive capacity of the underlying soils.

The hard stand areas associated with the Project (generally limited to transmission) are also minimal by comparison to the Site size and the scale of highly productive land within the wider rural catchment.

PART 9: PURPOSE OF THE ACT

Your application must be supported by an explanation of how the project will help achieve the purpose of the Act, that is to "urgently promote employment to support New Zealand's recovery from the economic and social impacts of COVID-19 and to support the certainty of ongoing investment across New Zealand, while continuing to promote the sustainable management of natural and physical resources".

In considering whether the project will help to achieve the purpose of the Act, the Minister may have regard to the specific matters referred to below, and any other matter that the Minister considers relevant.

Economic benefits and costs

Project's economic benefits and costs for people or industries affected by COVID-19

The Project will result in direct and indirect economic benefits for people and industries (including those affected by COVID-19) within the Rangiriri area, Waikato District and wider Waikato Region. As explained in greater detail in the Initial Economic Assessment attached as Appendix 5, the construction of the Project will create economic benefits and jobs for local contractors, tradespeople and suppliers through the spending of s 9(2)(b)(ii) during the construction phase. Many of the key components will be sourced from outside New Zealand, but it is anticipated that approximately one third of the construction expenditure will be retained within New Zealand, the majority of which will be in the Waikato region. When the Project is built, there will be additional economic benefits from the roles necessary to ensure ongoing operation and maintenance of the solar farm. These economic benefits and jobs will help stimulate the local and regional economy. Further economic analysis is provided in the appended initial economic assessment.

While the Project will result in the cessation of dairy farming and horticulture on the Project site, employment associated with these activities is expected to be more than offset by increased employment associated with the construction and operation of the Project, including the on-going (non-dairy) agricultural operations.

Annual expenditure on operation, maintenance and ground rent for the solar farm is expected to exceed s 9(2) of which c. s 9(2)(b)(ii) is anticipated to be spent on wages and salaries of employees in the Waikato region.

Social and cultural wellbeing

Project's effects on the social and cultural wellbeing of current and future generations

The employment opportunities throughout the construction and operation of the Project will help stimulate the local economy and further contribute to social wellbeing through the flow on effects from increased economic activity.

Consultation with relevant iwi authorities and preparation of a cultural impact assessment (which is currently underway) will inform how the Project can contribute to cultural wellbeing. Positive discussions with iwi representations are continuing in relation to the Project and potential cultural initiatives, and discussions are ongoing with other relevant iwi authorities, with a view to move towards a partnership agreement for the betterment of the Site's environment values and opportunities for mana whenua.

Speed of progression

Whether the project would be likely to progress faster by using the processes provided by the Act than would otherwise be the case

The fast-track process under the COVID-19 Recovery (Fast-track Consenting) Act 2020 will enable resource consents for this Project to be obtained quicker than under the standard RMA consenting process. We have estimated the overall timeframe from lodgement of applications to securing consents using the standard consenting pathway will likely be at least one year depending on the extent of opposition, council capacity and complexity. By contrast, the fast-track consenting pathway enables a decision less than 6 months after seeking referral to a Panel.

At present, infrastructure of the scale proposed here is likely to take over a year to obtain resource consents through the standard process. The possibility of merits appeals in that process creates a further risk of extended timeframes that would critically delay the development of infrastructure. The fast-track process will therefore enable construction to occur quicker, helping to realise the benefits of the Project earlier.

Public Benefit

Whether the project may result in a 'public benefit'

Examples of a public benefit as included in Section 19(d) of the Act are included below as prompts only.

Employment / job creation

Employment / job creation

As discussed above, the construction of the Proposal will create jobs for local contractors, tradespeople and suppliers. The Project is anticipated to directly employ approximately 100-120 FTE people for the duration of the construction period (with a higher number (potentially up to 200 FTE) during 'peak' of mechanical installation), as well as indirectly supporting employment in the District and Region. Further information on Employment and job creation is provided in the Initial Economic Assessment attached as *Appendix 5* to the Application.

Designing and building the substation will also employ engineering consultants, service providers, local civil contractors – both local and wider spread across the country – during the investigation, design and build stages.

The Project will also provide ongoing employment for approximately 6-8 FTE jobs within the Waikato District and 7-9 FTE jobs within the Waikato Region (including the Waikato District) relating to maintenance of the Site and solar farm (including stock management, vegetation management, annual panel cleaning, etc). For the construction and operation phases, RSFL will look for opportunities to utilise the local workforce, including iwi/hapū members, where practicable.

Housing supply

It is expected that housing availability for employees will be well serviced. Workers are expected to be primarily local. The Site is within readily commutable distance to Hamilton (45 minutes' drive) and Auckland (1 hour drive) should additional workers be required. The Lakeside development at Te Kauwhata where over 1,600 homes are planned is within 10 minutes' drive.

Contributing to well-functioning urban environments:

This is not applicable as the site is in a rural location.

Infrastructure and productivity

The Project will provide additional large-scale electricity generation infrastructure within the Waikato region and contribute to encouraging further uptake of renewable energy within New Zealand. The Government is setting a target of 50 per cent of total final energy consumption (TFEC) coming from renewable sources by 2035². This builds on the

² In 2020, Aotearoa New Zealand's renewable energy share of TFEC was 28 per cent.

Government's target of 100% renewable electricity by 2030³. More renewable electricity/energy will be needed to meet these targets and can only be achieved through increasing renewable generation infrastructure, which this Project enables.

Improving environmental outcomes

The Project will improve environmental outcomes for air quality and climate change by reducing reliance on fossil fuels for energy generation. The burning of fossil fuels is a major pollutant, generating emissions upon combustion. Transitioning to electrical power sources will help lower emissions by enabling greater uptake of renewable energy generation.

One major contributor to poor air quality is the transportation sector, identified as some of New Zealand's major carbon dioxide emitters. At present, the Government is seeking to reduce emissions within the transportation sector by supporting transition to electric vehicles. Another significant contributor to emissions is the industrial sector, through emissions generated during industrial processes.

As the Government seeks to transition individuals, businesses and industry from fossil fuel energy sources to electricity, additional renewable electricity generation will be needed to meet increased demands on the electricity sector. At present, it is estimated Aotearoa New Zealand will need 70% more renewable generation to electrify process heat and transport, and decarbonise the economy⁴. By increasing renewable energy capacity through the consenting of solar projects, more vehicles will be able to move away from fossil-fuel powered modes of transportation. Participants in the industrial sector will also be able to transition without increasing electricity generation from non-renewable sources.

Electrification, particularly in these industries, will enable reduced emissions and improved air quality outcomes.

By enabling development of solar projects, there will be a reduced reliance on fossil fuel electricity generation, helping to reduce greenhouse gas emissions and making a meaningful contribution towards achieving the Government's climate change policy goals.

The Project will generate approximately 220 GWh of renewable electricity per annum which could potentially displace about 100 million kilograms or more of New Zealand's CO₂ emissions from fossil fuel electricity generation, or power additional transport from electric vehicles by over 1 billion vehicle-kilometres travelled. For estimated emissions displacement and electric vehicle power consumption, please see *Appendix 6*.

Regarding local ecology, RSFL is planning ecological and landscape enhancements that will be undertaken as part of the Project (e.g. through on-site planting contributing to ecological outcomes). These measures are currently being assessed and designed and will be included in the Project application.

Regarding water quality in particular, there will be a continuation of farming operations on the Site. However, it will be at a lower intensity than that which occurs at present. Further, the livestock farming which will occur is expected to have lesser reliance on nitrogen fertilisers and pesticides. As a result, there will be improvements in diffused discharges to ground and surface water systems.

³ Emissions Reduction Plan, at Action 11.5.1, p. 220.

⁴ Emissions Reduction Plan, p. 211.

Minimising waste

N/A

Climate change and emissions

This Project will help contribute to New Zealand's efforts to mitigate climate change and transition to a low emissions economy by creating a new source of renewable energy generation that will supply New Zealand's National Grid. The Government has identified that, although NZ is well-positioned to tackle emissions in the energy and industrial sectors due to high levels of renewable energy, more must be done⁵.

As the Government seeks to decarbonise business and industry by encouraging further electrification, it is important that a steady source of electricity from renewable energy sources is developed and maintained to meet additional demands placed on the sector. By enabling development of solar projects, there will be a reduced reliance on the fossil fuel sector and other non-renewable energy sources, helping to reduce emissions associated with energy generation.

Promoting the protection of historic heritage

There are no historic heritage features related to the Project.

Strengthening environmental, economic and social resilience

The Project will help contribute to environmental, economic and social resilience by further diversifying renewable energy sources. At present, other types of renewable energy experience gaps in generation. For example, when the levels of hydro-dams are low due to dry seasons impacting inflows⁶.

By increasing capacity for solar power generation, the Project will further diversify New Zealand's renewable energy sources, reducing the need for use of non-renewable energy sources (e.g. coal).

Other public benefit

As outlined in the consultation discussed in Part 4 and 5 above, RSFL has commenced engagement with the local community and iwi representatives and is committed to supporting specific community and iwi projects in conjunction with the development of the Project. Such projects are currently under discussion with stakeholders and will be included in the application as lodged.

Significant adverse environmental effects

The activities required for the Project as part of this application are not anticipated to result in any significant adverse effects. All adverse effects will be avoided, remedied or mitigated to the extent appropriate and practicable.

⁵ Emissions Reduction Plan Discussion Document at 81.

⁶ Emissions Reduction Plan, Action 11.2.2, p. 214

PART 10: CLIMATE CHANGE AND NATURAL HAZARDS

Description of whether and how the project would be affected by climate change and natural hazards

Climate change and natural hazards*:

- The Project has been designed to mitigate the risk of natural hazards and climate change effects.
- Natural hazards: See part 7 above.
- Flooding risk: Potential flooding effects have been assessed with reference to anticipated climate change effects in accordance with relevant guidelines. See part 7 above.

PART 11: TRACK RECORD

Track record

A summary of all compliance and/or enforcement actions taken against the applicant by a local authority under the Resource Management Act 1991, and the outcome of those actions

Local authority	Compliance/Enforcement Action and Outcome
None	None

PART 12: DECLARATION

Important notes:

- *Please note that this application form, including your name and contact details and all supporting documents, submitted to the Minister for the Environment and/or Minister of Conservation and the Ministry for the Environment, will be publicly released. Please clearly highlight any content on this application form and in supporting documents that is commercially or otherwise sensitive in nature, and to which you specifically object to the release.*
- *Please ensure all sections, where relevant, of the application form are completed as failure to provide the required details may result in your application being declined.*
- *Further information may be requested at any time before a decision is made on the application.*
- *Please note that if the Minister for the Environment and/or Minister of Conservation accepts your application for referral to an expert consenting panel, you will then need to lodge a consent application and/or notice of requirement for a designation (or to alter a designation) in the approved form with the Environmental Protection Authority. The application will need to contain the information set out in Schedule 6, clauses 9-13 of the Act.*
- *Information presented to the Minister for the Environment and/or Minister of Conservation and shared with other Ministers, local authorities and the Environmental Protection Authority under the Act (including officials at government departments and agencies) is subject to disclosure under the Official Information Act 1982 (OIA) or the Local Government Official Information and Meetings Act 1987 (LGOIMA). Certain information may be withheld in accordance with the grounds for withholding information under the OIA and LGOIMA although the grounds for withholding must*

always be balanced against considerations of public interest that may justify release. Although the Ministry for the Environment does not give any guarantees as to whether information can be withheld under the OIA, it may be helpful to discuss OIA issues with the Ministry for the Environment in advance if information provided with an application is commercially sensitive or release would, for instance, disclose a trade secret or other confidential information. Further information on the OIA and LGOIMA is available at www.ombudsman.parliament.nz.

- I acknowledge that a summary of this application will be made publicly available on the Ministry for the Environment website and that the full application will be released if requested. *

By typing your name in the space provided, you are electronically signing this application form and certifying the information given in this application is true and correct.

Signature*:

Date*:

Checklist

Where relevant to your application, please provide a copy of the following information.

- Correspondence from the registered legal land owner(s)
- Correspondence from persons of parties you consider are likely to be affected by the project
- Written agreement from the relevant landowner where the project includes an activity that will occur on land returned under a Treaty settlement
- Written agreement from the holder of the relevant customary marine title order where the project includes an activity that will occur in a customary marine title area
- Written agreement from the holder of the relevant protected customary marine rights recognition order where the project includes an activity that will occur in a protected customary marine rights area
- Other documents:
 - Shape file of Project (including road reserve information)
- Appendices:
 - Appendix 1: Cadastral and aerial map of the Site
 - Appendix 2: Relevant Records of Title and Parcel IDs
 - Appendix 3: Initial Landscape and Visual Memorandum
 - Appendix 4: Initial Ecological Effects Memorandum
 - Appendix 5: Initial Assessment of Economic Effects

- Appendix 6: Estimated emissions displacement and electric vehicle power consumption